



Northern Natural Gas Company  
P.O. Box 3330  
Omaha, NE 68103-0330  
402 398-7200

November 14, 2024

Ms. Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

RE: Northern Natural Gas Company  
Docket No. RP25-\_\_\_\_\_  
Negotiated Rate Transaction

Dear Ms. Reese:

Northern Natural Gas Company (“Northern”) hereby submits the following tariff section for filing as part of its F.E.R.C. Gas Tariff, Seventh Revised Volume No. 1 (the “Tariff”), to be effective November 15, 2024:

SEVENTH REVISED VOLUME NO. 1

Part 5, Section 51, Version 3.0.0

Reason for Filing

On June 7, 1996, in Docket No. RP96-272-000, Northern filed tariff sheets permitting it to negotiate rates in accordance with the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, issued January 31, 1996, in Docket No. RM95-6-000 (the “Policy Statement”).<sup>1</sup> The Commission accepted the tariff sheets in an order issued July 5, 1996 (the “1996 Order”).

The reason for this filing is to submit revisions to a negotiated rate service agreement with Citadel Energy Marketing LLC (“Citadel”).

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<sup>1</sup> 74 FERC ¶ 61,076 (1996).

### Related Tariff Filing

On October 31, 2024, Northern made a negotiated rate filing in Docket No. RP25-135-000 to be effective November 1, 2024. On November 8, 2024, Northern made a negotiated rate filing in Docket No. RP25-178-000 to be effective November 9, 2024. In those filings, Northern submitted changes to Part 5, Section 51 of its Tariff to reflect revisions to a negotiated rate transaction with Citadel, which are still pending before the Commission. In this filing, Northern is proposing additional revisions to Part 5, Section 51 of its Tariff as more fully described below.

### Revised Transaction

Citadel - Contract 143942:

Section 51 is revised to reflect the extension of the agreement from 11/15/2024 through 11/30/2024 at different rates.

### Other Regulatory Requirements

The negotiated rate transactions shall be reflected on Northern's transactional report.

In accordance with the Commission's 1996 Order, Northern will keep separate and identifiable its negotiated rate information in such form that it can be filed and separately totaled, in particular, as part of and in the format of Statements G, I, and J in Northern's future rate cases.

### Waivers

The Policy Statement provides: "the Commission will readily grant requests to waive the 30-day notice requirement" for negotiated rate filings.<sup>2</sup> Accordingly, Northern respectfully requests the Commission grant waiver of section 154.207 and any other waivers of its Regulations it deems necessary to allow this filing to become effective November 15, 2024.

### Posting

Northern has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

### Marked Version

In accordance with section 154.201 of the Commission's Regulations, Northern submits herewith a marked version of the proposed tariff changes highlighting new additions and showing deletions by strikeout.

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<sup>2</sup> 74 FERC ¶ 61,076 at 61,241-2 (1996). *See NorAm Gas Transmission Company*, 77 FERC ¶ 61,011 at 61,034-5 (1996).

Ms. Debbie-Anne Reese, Secretary

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Page 3 of 3

Motion

In accordance with Sections 154.7(a)(9) and 154.206(c) of the Commission's Regulations, Northern hereby moves to place the tariff sections referenced herein in effect as of the end of any suspension period ordered by the Commission.

Data Processing Requirements

Northern submits this filing through FERC's electronic tariff filing process in a FERC-approved format.

Communication

It is respectfully requested that all Commission orders and correspondence, as well as pleadings and correspondence from other persons concerning this filing, be served upon each of the following:

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Director, Regulatory Policy and Rates  
Northern Natural Gas Company  
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Respectfully submitted,

/s/ Luis Valdivia

Luis Valdivia  
Director, Regulatory Policy and Rates

Attachments

<u>Shipper Name:</u>	Citadel Energy Marketing LLC
<u>Contract No.:</u>	143942
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/15/2024 through 11/30/2024
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	4,100
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Agua Blanca Pecos Co, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	Oneok Westex Seagraves

Shipper shall pay a daily charge equal to (i) the Contract MDQ multiplied by \$0.02/Dth; and (ii) an incremental \$0.30/Dth for any quantities delivered to ONEOK WESTEX SEAGRAVES (POI 1504) (Rate). The Rate includes all applicable surcharges. The total charge is the sum of the daily charges in (i) and (ii) above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the day that any points not listed are used.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 7. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Shipper Name: Citadel Energy Marketing LLC  
Contract No.: 143942  
Rate Schedule: TFX  
Term of Negotiated Rate: 11/~~1509~~/2024 through 11/~~3014~~/2024  
Non-conforming Agreement: No  
Winter Quantity Dth/day: 4,100  
Summer Quantity Dth/day: 0  
Receipt Points: Agua Blanca Pecos Co, All Field Area MID 1 – MID 7 Receipt Points  
Delivery Points: Oneok Westex Seagraves

Shipper shall pay a daily charge equal to (i) the Contract MDQ multiplied by \$0.02/Dth; and (ii) an incremental \$0.~~3075~~/Dth for any quantities delivered to ONEOK WESTEX SEAGRAVES (POI 1504) (Rate). The Rate includes all applicable surcharges. The total charge is the sum of the daily charges in (i) and (ii) above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the day that any points not listed are used.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 7. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.